

FILE NOTATIONS

Entered in MID File
 Location Map Pinned
 Card Indexed

Checked by Chief
 Approval Letter
 Disapproval Letter

COMPLETION DATA:

and 6/13/79
 OW ✓ WW..... TA.....
 GW..... OS..... RA.....

Location Inspected
 Bond released
 State or Fee Land

LOGS FILED

Drillier's Log ✓.....
 Electric Logs (No.) ✓.....
 E..... I..... Dual I Lat..... GR-W..... Micro.....
 MHC Sonic GR..... Lat..... MI-L..... Sonic.....
 CCLog..... Others.....

Date first production 6/15/79—



CHARLES R. HANSEN
Director

THE STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF STATE LANDS
105 STATE CAPITOL BUILDING
SALT LAKE CITY, UTAH 84114

BOARD MEMBERS

Don Showalter, Chairman
Kenneth A. Middleton
Dr. Walter D. Talbot
Warren C. Haycock
Paul S. Rattle
Arden B. Gunderson
Margaret Bird

September 19, 1977

Mr. Frank B. Adams
716 Wilson Building
Corpus Christi, TX
78476

1-2 state wish
d 2-2 STATE OF UTAH

Dear Mr. Adams:

The Director, on August 8, 1977, accepted Bond No. 72-0130-1004-77 in the amount of \$5,000 with you as principal and United States Fidelity and Guaranty Company as surety to cover operations under ML 27970.

I trust this information will be sufficient for your needs.

Yours very truly,

DONALD G. PRINCE
ASSISTANT DIRECTOR

vb1

cc United States Fidelity and Guaranty Company
c/o Dale Barton Agency
900 Tower Life Building
San Antonio, TX 78205



Frank B. Adams

OIL OPERATOR

716 WILSON BUILDING
CORPUS CHRISTI, TEXAS 78476

512-884-9004

May 30, 1979

The State of Utah
Division of Oil, Gas & Mining Conservation
1588 W. North Temple
Salt Lake City, Utah 84116

Re: Frank B. Adams No. 2-2 State
se se 2 20s 23e SLB&M
Cisco Springs Field
Grand County, Utah

Attention: Mr. Cleon B. Feight, Director

Gentlemen:

Enclosed in triplicate is a completed Form DOGC-1a Application for Permit to Drill the above noted well.

As I explained over the phone today, the surveyor's plat has been delayed in the mails and will be forwarded to you as soon as possible.

I appreciate your cooperation in this matter as I have a rig that is available and unless something changes, I would be able to move-in next Monday.

Attached to the application is a copy of the letter accepting my drilling bond for this lease, ML-27970.

After three dryholes in a row in that area, this should be a producer.

Best regards,

FBA/g
encl-1

Frank B. Adams -

Express Mail

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

ML-27970

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil
Well ☒

&/or

Gas
Well ☒

Other

Single
Zone ☐Multiple
Zone ☐

2. Name of Operator

Frank B. Adams

3. Address of Operator

716 Wilson Building, Corpus Christi, TX 78476

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

At surface

467' north of the south line and 467' west of
the east line of Section 2, Township 20 South, Range 23 East
Same as above SE SE

14. Distance in miles and direction from nearest town or post office*

9 miles nnw of Cisco, Utah

15. Distance from proposed*

location to nearest
property or lease line, ft.
(Also to nearest drlg. line, if any)

467'

16. No. of acres in lease

650.72

17. No. of acres assigned
to this well

10 acs (oil) 160 acs. (gas)

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

4,483' east of No. 2-1 dryhole 2,600' Entrada Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

4,800' Gr. 4,807' DF

22. Approx. date work will start*

June 4, 1979

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
8-5/8ths	7"	20#	160'	To surface
6 1/4"	4 1/2"	9.5#	2,500'	150 sks + 2% KCL

Note: Drilling Contractor: Starner Drilling Co.
P. O. Box 2266
Grand Junction, CO 81501

Blowout prevention equipment

Rigan BOP 3,000 psi (Hyd closing unit) tested to 1,000 psi after surface
pipe is cemented, then daily while drilling.
Grant rotating head above BOP while air drilling
Full shutoff gate valve on wellhead and exhaust line.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

Frank B. Adams

Title

Operator

Date

May 29, 1979

(This space for Federal or State office use)

Permit No.

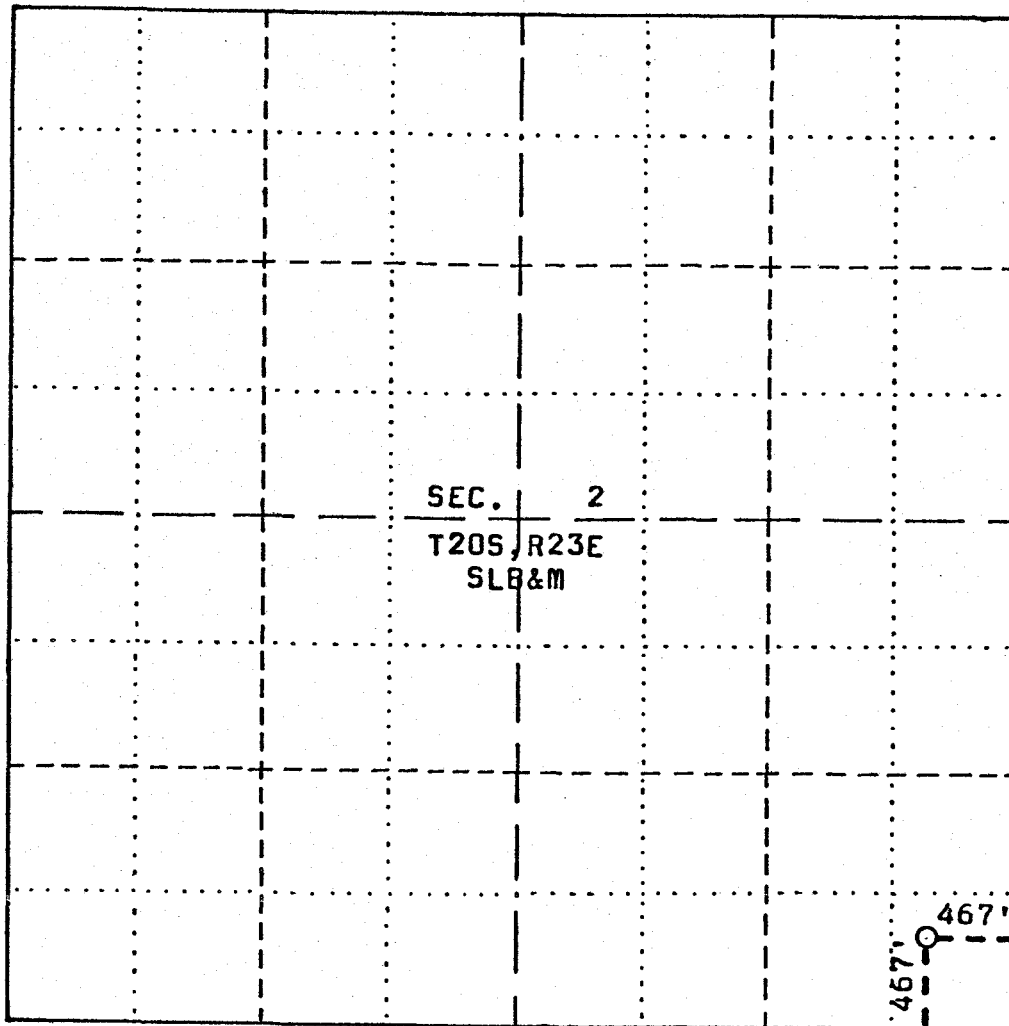
Approval Date

Approved by

Title

Date

Conditions of approval, if any:



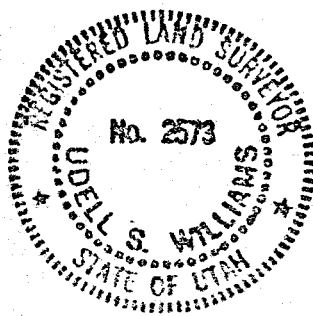
SCALE: 1" = 1000'

FRANK B. ADAMS 2-2 STATE

Located North 467 feet from the South boundary and West 467 feet from the East boundary of Section 2, T20S, R23E, SLB&M.

Elev. 4802

Grand County, Utah



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

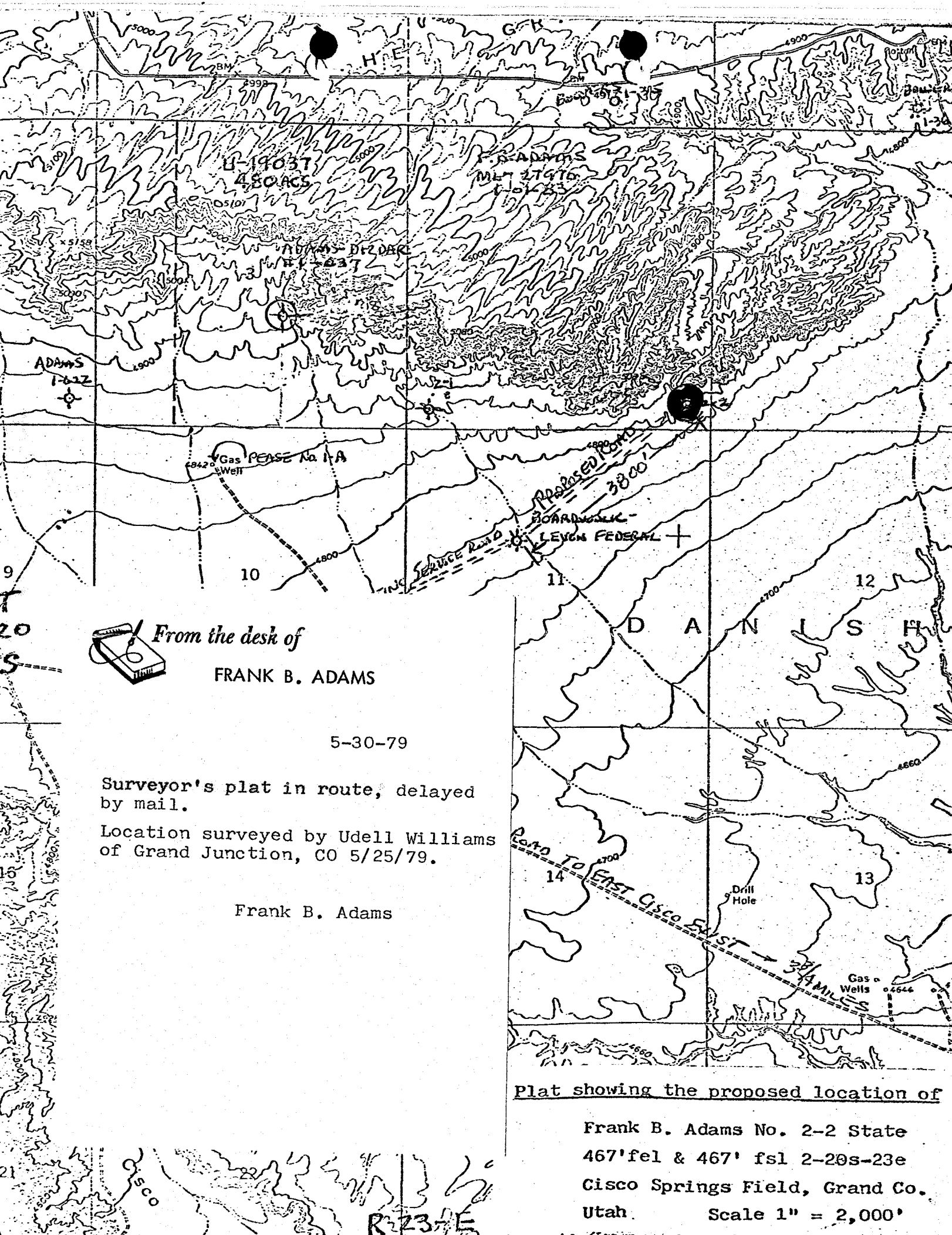
Udell S. Williams
UTAH R.L.S. NO. 2573



UDELL S. WILLIAMS
751 Rood Avenue
GRAND JUNCTION, COLORADO 81501

PLAT OF
PROPOSED LOCATION
FRANK B. ADAMS 2-2 STATE
SE $\frac{1}{4}$ SE $\frac{1}{4}$ SECTION 2
T20S, R23E, SLB&M

SURVEYED BY: USW DATE: 5/25/79
DRAWN BY: USW DATE: 5/26/79



From the desk of

FRANK B. ADAMS

5-30-79

Surveyor's plat in route, delayed
by mail.

Location surveyed by Udell Williams
of Grand Junction, CO 5/25/79.

Frank B. Adams

Plat showing the proposed location of

Frank B. Adams No. 2-2 State
467' fsl & 467' fsl 2-20s-23e
Cisco Springs Field, Grand Co.
Utah Scale 1" = 2,000'

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

** FILE NOTATIONS **

Date: May 31, 1979

Operator: Frank B. Adams

Well No: State of Utah #2-2

Location: Sec. 2 T. 20S R. 23E County: Grand

File Prepared: ☐

Entered on N.I.D.: ☒

Card Indexed: ☒

Completion Sheet: ☒

API Number: 43-019-30514

CHECKED BY:

Administrative Assistant: _____

Remarks:

Petroleum Engineer: Not Approved
To closer to SIGW Crown #1 Sect. 11

Remarks:

Director: _____

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☐

Order No. _____

Surface Casing Change ☐
to _____

Rule C-3(c), Topographic exception/company owns or controls acreage
within a 660' radius of proposed site ☐

O.K. Rule C-3 ☐

O.K. In _____ Unit

Other:

☐ Letter Written/Approved



Frank B. Adams

OIL OPERATOR

716 WILSON BUILDING
CORPUS CHRISTI, TEXAS 78476

512-884-9004

June 1, 1979

The State of Utah
Division of Oil, Gas & Mining
1588 W. North Temple
Salt Lake City, UT 84116

Re: Frank B. Adams No. 2-2 State
se se 2- 20s- 23e SLB&M
Cisco Springs Field
Grand County, Utah

Attention: Mr. Cleon B. Feight

Gentlemen:

Pursuant to our conversation last Thursday, May 31st, I am enclosing three copies of the survey of the above noted location.

This location was made to conform with the provisions of Cause 102-5 and also to conform with Rule C-3 if necessary. The presence of a 200' hog back due north of the location made it necessary to locate the well where it is, to have enough room to set up the rig and provide the necessary pits and operating space.

Thank you again for your cooperation in this effort.

Sincerely yours,

FBA/g
encl-3

Frank B. Adams -

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

API # 43-01930514

Well Name and Number Frank B. Adams No. 2-2 State of Utah

Operator Frank B. Adams

Address 716 Wilson Building, Corpus Christi, TX 78476

Contractor Starner Drilling Co.

Address P. O. Box 1868, Grand Junction, CO 81501

Location se 1/4, se 1/4, Sec. 2, T. 20 ~~XX~~, R. 23 E., Grand County.
S. XX.

Water Sands:

<u>Depth:</u> From - To -		<u>Volume:</u> Flow Rate or Head -	<u>Quality:</u> Fresh or Salty -
1. <u>Surface - 180'</u>		<u>8 5/8ths " surface hole</u>	<u>No water</u>
2. <u>180' to 2,047'</u>		<u>6 1/2" hole to TD with air</u>	<u>No water</u>
3. _____		_____	_____
4. _____		_____	_____
5. _____		_____	_____

(Continue on Reverse Side if Necessary)

Formation Tops:

Dakota @ 1,830'

Cedar Mountain @ 1,980'

- NOTE:
- (a) Upon diminishing supply of forms, please inform this office.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (see back of this form)
 - (c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

ML-27970

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL	<input checked="" type="checkbox"/>	WORK OVER	<input type="checkbox"/>	DEEP-EN	<input type="checkbox"/>	PLUG BACK	<input type="checkbox"/>	DIFF. RESVR.	<input type="checkbox"/>	Other	_____
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2. NAME OF OPERATOR
Frank B. Adams

3. ADDRESS OF OPERATOR
716 Wilson Building, Corpus Christi, TX 78476

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 467' fsl & 467' fel Section 2, T20S, R23E

At top prod. interval reported below Same as above

At total depth	Same as above
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14. PERMIT NO.	DATE ISSUED
43-01930514	6-01-79

12. COUNTY OR PARISH Grand	13. STATE Utah
----------------------------------	-------------------

15. DATE SPURRED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
June 3, '79	6-07-79	6-13-79	4.802' Gr	4.804'

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
2,047'	2,047'		→	2,047'	0

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1,986-1,994' EL Cedar Mountain Formation	25. WAS DIRECTIONAL SURVEY MADE No
---	--

26. TYPE ELECTRIC AND OTHER LOGS RUN	27. WAS WELL CORRED
Dual induction & Compensated Neutron-Formation Density	No

28. CASING RECORD (*Report all strings set in well*)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	174'	8-5/8ths	50 sks to surface	none
4 1/2"	9.5#	2,046'	6 1/4"	125 sks RFC + 2% KCL	none

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8th	1,877.4'	1,880.52'

<p>31. PERFORATION RECORD (Interval, size and number)</p> <p>1,986 - 1,994' w/ 4 shots per ft.</p> <p>1 9/16th" steel carrier (G0)</p>	<table border="1"> <tr> <th data-bbox="776 1377 1062 1383">32.</th> <th data-bbox="1062 1377 1505 1383">ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.</th> </tr> <tr> <th data-bbox="776 1383 1062 1390">DEPTH INTERVAL (MD)</th> <th data-bbox="1062 1383 1505 1390">AMOUNT AND KIND OF MATERIAL USED</th> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>	32.	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED										
32.	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.														
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED														

33. PRODUCTION		
DATE FIRST PRODUCTION	PRODUCTION METHOD (<i>Flowing, gas lift, pumping—size and type of pump</i>)	WELL STATUS (<i>Producing or shut-in</i>)
6-15-79	Flowing	Producing

DATE OF TEST 6-16-79	HOURS TESTED 24	CHOKE SIZE 11/64th	PROD'N. FOR TEST PERIOD →	OIL-BBL. 84.2	GAS-MCF. nil	WATER-BBL. none	GAS-OIL RATIO 200:1 est
FLOW. TUBING PRESS. 130 psi	CASING PRESSURE 590#	CALCULATED 24-HOUR RATE →	OIL-BBL. 84.2	GAS-MCF. 16.8 mcf	WATER-BBL. none	OIL GRAVITY-API (CORR.) 33.2*	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	TEST WITNESSED BY
Vented	Frank B. Adams

35. LIST OF ATTACHMENTS

Two prints of each log run sent direct by Schlumberger 6-14-79

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Frank B. Adams - TITLE Operator DATE 6-29-79

***(See Instructions and Spaces for Additional Data on Reverse Side)**

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Base Dakota Silt		1,810'	
Dakota Section	1,830	1,970'	Air drilled thru section with no shows of hydrocarbons or water.
Cedar Mountain	1,980	2,010'	Air Drilled into formation, gas @ 1,982, oil at 1,984' mudded well up to kill oil flow. Lost circulation and drilled to TD in blind hole.

38. GEOLOGIC MARKERS

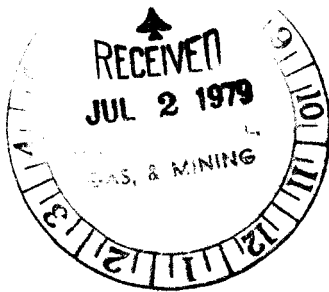
NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Dakota	1,830'	1,830'
Cedar Mtn	1,980	1,980'

14
7
Frank B. Adams

OIL OPERATOR

716 WILSON BUILDING
CORPUS CHRISTI, TEXAS 78476

512-884-9004



June 29, 1979

Re: F.B. Adams No. 2-2
State of Utah
se se 2 -20s 23e
Grand County, Utah

Department of Natural Resources
Division of Oil, Gas and Mining
1588 W. North Temple
Salt Lake City, Utah 84116

Attention: Mr. Cleon B. Feight, Director

Gentlemen:

Enclosed please find, in duplicate, Form OGCC-3 Well Completion Report for my No. 2-2 State. Also enclosed, in quadruplicate, is Form OGC-8-X, Report of water encountered for the same well.

Also enclosed is a picture of the well after drilling into the pay. In the background, you will notice the hog back I am seeking relief from in making the location for the confirmation well, Adams No. 2-3 State. This view is to the northeast and I have a similar draw to the northwest where I have staked the No. 2-3 a distance of 600' nnw from the No. 2-2.

Thank you again for granting me the relief that I needed and as you can see, moving north does present problems that have to be reconned with.

You are welcome to keep the picture for your files or you may return it after it has served its purpose.

Sincerely yours,

FBA/g

Frank B. Adams



Telephone (303) 242-8271

GLEASON ENGINEERING

Registered Professional Engineer

HART C. GLEASON, P.E.
3233 Lakeside Drive, #101
Grand Junction, Colorado 81501

January 4, 1980

Mr. Frank B. Adams
716 Wilson Building
Corpus Christi, Texas 78476

Re: GOR Test
State 2-2

Dear Mr. Adams:

In accordance with your request, I attempted to take a GOR test on subject well during the 24 hour period beginning at 0800 hours on December 27, 1979.

Inasmuch as there is no gas separator on the lease, the produced gas was checked intermittently over the 24 hour period at the tank battery vent line. A 1/8" orifice was used in a 2" orifice well tester; the pressure was less than 1 ounce per square inch and was therefore too small to measure by conventional means.

During the 24 hour test period, subject well was pumping 7 1/4 - 24 SPM. The gauged oil production was 48.41 barrels.

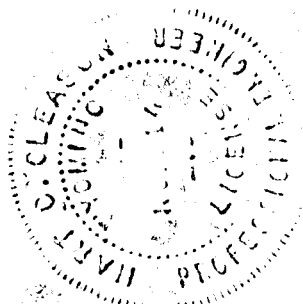
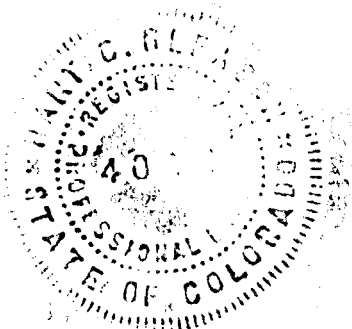
An attached data sheet reflects the details of the test.

Very truly yours,

Hart C. Gleason, P. E.

HCG:pg

Attachment



HART C. GLEASON
3233 LAKESIDE DR.; #101
Grand Junction, CO 81501

Registered Professional Engineer
Telephone (303) 242-8271
January 4, 1980

Mr. Frank B. Adams
716 Wilson Building
Corpus Christi, Texas 78476

Professional services relative to GOR
Test and report, your State 2-2,

1 day @ \$250.00 \$ 250.00

Use of gas test equipment 25.00

Vehicle: 130 miles @ \$.40/mile 52.00

Subsistence: 2.50

Total

\$ 329.00

Thank You!

PAYMENT DUE UPON RECEIPT OF THIS STATEMENT

RECEIVED

JAN 17 1980

Frank B. Adams

DIVISION OF
OIL, GAS & MINING

OIL OPERATOR
716 WILSON BUILDING
CORPUS CHRISTI, TEXAS 78476

512-884-9004

January 14, 1980

Division of Oil, Gas and Mining
The State of Utah
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Michael T. Minder

Re: Adams No. 2-2 State
2- 20s 23e SLB&M
Grand County, Utah

In accordance with your request and to dispel the rumors that my State No. 2-2 is venting excessive amounts of gas along with the oil being produced, I am enclosing an gas-oil ratio test taken by Mr. Hart C. Gleason, P. E. of Grand Junction, Colorado.

As his test will indicate, the ratio is quite low, as reported when I filed the Form OGCC-3 on June 29, 1979.

Also I am enclosing a copy of Mr. Gleason's bill to call to your attention that these requests, when based on erroneous information, costs money to lay to rest. In this case the equivalent of 10 barrels of oil. As you are aware, the Oil and Gas Commission is free to conduct any tests they deem necessary on any well in the State.

If the producing conditions of this well or any well I operate changes substantially, I will so advise by submitting a Summary Report noting the change.

If you need any other information, kindly advise.

Sincerely yours,

Frank B. Adams

FBA/g
encl-3

GOR Test Data

Frank Adam's State 2-2

SE/4 SE/4 SE/4 Sec. 2, T20S, R23E

Grand County, Utah

Test Period: 0800 hours 12-27-79 to 0800 hours 12-28-79

Pertinent Data: Producing oil well, pumping $7\frac{1}{4}$ - 24" SPM.
No gas separator.
Tank battery equipped with 16 oz. vapor hatches
and Enardo vent line valve.
Stabilized tubing and casing pressure 10 psig
and 500 psig respectively.

Test Data: Attempted to take gas volume test off the tank
battery vent line using a 2" orifice well
tester, a $1/8$ " orifice, and a calibrated gauge
reading in 2 scales (inches of water and/or
ounces per square inch).

There was insufficient gas to move the gauge
off zero on either of the 2 scales (1 ounce
per square inch is roughly equivalent to 2"
of water).

Note: Although there was a zero gauge reading with
a $1/8$ " orifice on subject gas volume test, it
is interesting to note that the smallest gas
volume indicated in Standard Gas Flow Rate
Tables is:

1" water with a $1/8$ " orifice =
0.528MCFD, based on 14.65 psia,
60° F, and 0.60 specific gravity.

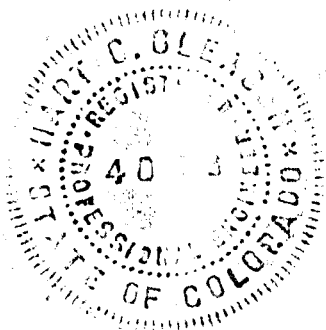
However, correcting the 0.60 gravity to a
gravity of 1.0 (closer to actual stock tank
gas gravity),

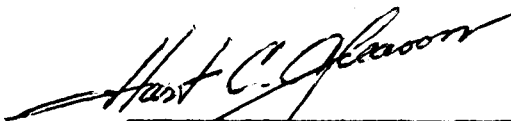
$$0.538\text{MCFD} \times 0.7746 = 0.409\text{MCFD}$$

From above,

$$\frac{409 \text{ cu. ft. gas/Day}}{48.41 \text{ bbls. oil/Day}}$$

would have given a GOR of 8.4 to 1, and the
8.4 to 1 is obviously much greater than the
actual observed GOR.




Hart C. Gleason, P.E.

Well file
copy

2800
MD-79-066-T
(U-003)

Moab District
Grand Resource Area
P. O. Box M
Moab, Utah 84532

March 28, 1980

RECEIVED

MAR 31 1980

State Land Board
State Division of Lands, Room 411
231 E. 400 S.
Salt Lake City, Utah 84111

DIVISION OF
OIL, GAS & MINING

Gentlemen:

This letter is to inform you that we will be issuing a temporary road right-of-way grant to Frank B. Adams (within a couple of weeks). This road is located within sections 10, 11 and 15, T. 20 S., R. 23 E., SLM. The road provides access across public land to their state mineral lease and well site #2-2 in section 2, T. 20 S., R. 23 E., SLM.

If you have any questions or wish any additional information, please do not hesitate to contact this office.

Sincerely yours,

C. Delano Backus
Area Manager

cc:
Div. of Oil, Gas, & Mining

Walker:cb 3/28/80

RECEIVED

OCT 01 1984

DIVISION OF OIL
GAS & MINING

Frank B. Adams

OIL OPERATOR
718 WILSON BUILDING
CORPUS CHRISTI, TEXAS 78476
512-884-9004

MICROFICHE

September 27, 1984

Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

Attn: William Moore ✓
Oil and Gas Field Specialist

Re: Adams Nos. 2-2, 2-8 & 22-3
Greater Cisco Area
Grand County, Utah

Gentlemen:

³⁰⁵¹⁴
Your letter of September 17th is at hand. Please be advised that the # 2-2 tank battery does have a dike around the battery. Because of the surface slope towards the pit, any crude that might escape would flow into the pit and be contained. Only the eastern most tanks are being used and they will be sealed as requested. The area behind the battery is being used as field storage and it will be cleaned up as well as possible.

Regarding my # 2-8 - That well was plugged less than 60 days ago. After abandonment, I hired Ollie Knutson to backfill the pits, erect a dryhole marker and rehab the location and road. It was agreed that he could get to this job whenever he had his cat in the Cisco Springs area. I assume that he will get to it in the very near future.

Your comments about the # 22-3 on the Dome, added to the grief that the BLM have given me, has helped me decide not to spend anymore money at that location. When 22-3 was drilled we had a good oil show in the Mancus and I intended to twin the well and drill a 2,300' Mancus test, hoping for a 10 barrel well. Since you and the BLM do not want to give me anymore time I have engaged Ollie Knutson to clean up that location, so everyone can check that off their list. Thank you for tipping the scales in favor of forgetting about spending about \$60,000 chasing after a 10 barrel well.

If you need to contact my gauger, his name is Barney Oldham and he lives in Fruita, Colorado. His phone number is 303-858-3481. I'm sure he can answer most of your questions as they might arise in the future.

Sundry notices will be provided when work is completed, as requested.

Sincerely yours,

Frank B. Adams
Frank B. Adams

FBA/g

Attachment

Page 2

Frank B. Adams

September 17, 1984

State 2-2, Sec. 2, T20S, R23E, Grand County, Utah, Lease No.
ML-27970.

The tanks on this site lack a dike for containment of spilled oil and fire protection. The tanks also lack seals on the valves which are required for security. The site is also covered by drilling and production debris around the tank battery, pit and pumpjack. The tanks must be diked and sealed and the debris removed from the site. Inspected 8-1-84.

State 2-8, Sec. 2, T20S, R23E, Grand County, Utah, Lease No.
ML-27920.

The site is to be abandoned as per your Sundry Notice dated 7-19-84. However, the site has not yet been rehabilitated and marker set within one month as per your Sundry Notice. Please notify this office of your intentions to comply with the rehabilitation and marking of this well. Inspected 9-5-84.

Adams 22-3, Sec. 22, T20S, R21E, Grand County, Utah, Lease No.
U-26341.

This well was plugged and abandoned on about 4-81, however, the pit was left unfilled and the land was not leveled and rehabilitated. Per communication with the BLM 9-12-84, the decision deadline of 10-1-84 on drilling a twin well or rehabilitating the land is acceptable as long as drilling commences within 60 days there after and proper permits obtained. In order to coordinate the State and BLM actions please notify this office of your intentions as soon as any decision is made. Inspected 4-30-84.

ASSIGNMENT (PARTIAL)

CERTIFICATE NO. _____
 GRAZING LEASE NO. _____
 MINERAL LEASE NO. ML-27970

APPLICATION NO. _____

The undersigned, as owner of record title interest as hereinafter specified in and to ML 27970; GL _____; Certificate No. _____ as designated for good and valuable consideration and Ten DOLLARS does hereby assign to Master Petroleum and Development Co., Inc. ADDRESS: 814 S. 7th St., Grand Junction, Colorado 81501 the rights, title, and interest in rights and privileges as lessee in such lands, to the extent indicated, subject to the reservation of overriding royalties as herein noted:

1. Land affected by this assignment in County of Grand, State of Utah
 Described herein as: Township Twenty (20) South, Range Twenty-three (23) East

~~The southeast twenty (20) acres, in the form of a square, of Section Two (2), including all personal property, namely two wells (Adams No. 2-2 & No- 2-5), together with the tankage, pumping unit and all other related equipment on the premises. By acceptance of this assignment, Master Petroleum and Development Co., Inc., assumes full responsibility for plugging each of the aforementioned wells and rehab the drillsites to conform with Utah regulations; further,~~
 Master hereby agrees to hold Assignor harmless from any future claim that might result from their failure to comply with such regulations. The effective date of this assignment is: 7:00 A.M. February 1, 1985. Assignor hereby warrants that tract is free and clear of all encumbrances.

2. Interest of Assignor in such lands 100% 20.0 ACRES
3. Extent of such interest conveyed to Assignee 100%
4. Overriding royalty reserved herein to Assignor None
5. Overriding royalty previously reserved (Note percentage only) 2 1/2%

It is hereby certified that the statements made herein are true, complete, and correct to the best of the undersigned's knowledge and belief and are made in good faith.

Executed and witnessed this 23rd day of January, 19 85.

WITNESS:

STATE OF TEXAS)
 : ss.
 COUNTY OF NUECES)

Frank B. Adams

On the 23rd day of January, A.D. 19 85, personally appeared before me Frank B. Adams, signor(s) of the above instrument, who duly acknowledged to me that he executed the same.

My commission expires: _____

Notary Public - Residing at:
Nueces County, Texas

ACCEPTANCE OF ASSIGNMENT AFFIDAVIT OF CITIZENSHIP OF ASSIGNEE

I, (we) _____ on oath, do solemnly swear that I am (we are) at the present time (a) * _____ Citizen(s) of the United States of America and of legal age and I (we) _____

RECEIVED

FEB 08 1985

Frank B. Adams

OIL OPERATOR
718 WILSON BUILDING
CORPUS CHRISTI, TEXAS 78476
512-884-9004

February 5, 1985

DIVISION OF OIL
GAS & MINING

Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center - Suite 350
Salt Lake City, UT 84180-1203

Attn: Mr. William Moore, Oil & Gas Field Specialist

Gentlemen:

Re: ML-27970

Adams No. 2-2 & 2-5 State
Grand County, Utah

Please be advised that, effective February 1, 1985 @ 7:00am, the above noted wells and surface equipment related thereto, were conveyed to:

Master Petroleum and Development Co., Inc.
814 S. 7th Street
Grand Junction, CO 81501

Tom Kucel, President (303-241-4213)

They have assumed all of my obligations and rights under the se 20 acres of Section 2, Township 20 South, Range 23 East, SLB&M, Grand County, Utah:

Those items mentioned in your write-up of last September have been taken care of and I have arranged with them to store some equipment I own on the No. 2-5 pad. If a surface lease from the State is necessary in this regard, please advise.

Master Petroleum is covered by their own State Bond for their operations.

The undersigned will be responsible for the balance of the lease, which includes my No. 2-7 State gas well.

A copy of the assignment is attached for your information.

Sincerely yours,

Frank B. Adams
Frank B. Adams

cc: Master Petroleum

Encl: Form OGC-1b, in triplicate
Copy of assignment to Master

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
 (Other instructions on
 reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Change of Operator & Ownership Notice 2. NAME OF OPERATOR Frank B. Adams 3. ADDRESS OF OPERATOR 718 Wilson Bldg., Corpus Christi, TX 78476 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface # 2-2 467' fsl & 467' fel Sec 2-20s-23e SLB&M # 2-5 330' fsl & 850' fel " " " #2-2 API# 43-019-30514 14. PERMIT NO. #2-5 API# 43-019-30580 15. ELEVATIONS (Show whether DF, RT, GR, etc.) #2-2 (4802' Gr) #2-5 (4800' Gr)		5. LEASE DESIGNATION AND SERIAL NO. ML-27970 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME State of Utah 9. WELL NO. Nos. 2-2 & 2-5 State 10. FIELD AND POOL, OR WILDCAT Greater Cisco Area 11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA 2-20s-23e SLB&M 12. COUNTY OR PARISH Grand 13. STATE Utah
---	--	---

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Ownership</u> <input type="checkbox"/>	
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

The undersigned has assigned 100% of the operating interest in the southeast 20 acres of the above noted lease, along with all my rights, title and interest in and to the two wells located thereon. The new owners have assumed the obligations that go with the operation of the two wells, namely Adams # 2-2 & #2-5 State of Utah.

The new owner is: Master Petroleum and Development Co., Inc.
 814 South 7th Street
 Grand Junction, CO 81501
 Phone 303-241-4213

The change of ownership is effective February 1, 1985 @ 7:00am

18. I hereby certify that the foregoing is true and correct

SIGNED

Frank B. Adams

TITLE

Operator

DATE

2/05/85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



RECEIVED
OCT 23 1989

OCT 23 1989

4241 State Office Building, Salt Lake City, UT 84114. 801-533-5771

OIL, GAS & MINING

DOEM 56-64-23
an equal opportunity employer

Page _____ of _____

PRODUCING ENTITY ACTION FORM

Operator Name Master Petroleum & Development Co., Inc. N9675
Address 814 South 7th St.
City Grand Junction State Colorado Zip 81501
Utah Account No. N9675

Authorized Signature Thomas A. Kucel, Pres.
Effective Date 10-17-89 Telephone 303-241-4213

ACTION CODE

- A Establish new entity for new well(s).
- B Add new well(s) to existing entity.
- C Delete well(s) from existing entity.
- D Establish new entity for well(s) being deleted from existing entity.
- E Change well(s) from one entity to another existing entity.
- F Other. (Specify using attachments if necessary.)

BRACKET WELLS TO BE GROUPED TOGETHER

[illegible]

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

ML-27970A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

FIRST ZONE PRODUCTION

3. ADDRESS OF OPERATOR

2225 East 4800 South Suite 107, SLC, UT 84117

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

12. COUNTY OR PARISH

GRAND

13. STATE

UTAH

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

FIRST ZONE IS THE OPERATOR OF THIS LEASE AS OF 9/1/89.

Wells on Lease ML-27970:
- State 2-2 (43-019-30514) 2-205-23 E
- State 2-5 (43-019-30580) 2-205-23 E

2TS

OIL AND GAS	
DRN	RUF
JRS	GLH
1-2-AT3	SLS
2-2-AT3	
3-	MICROFILM ✓
4-	FILE

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

PRESIDENT

DATE 12-4-89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

PHONE CONVERSATION DOCUMENTATION FORM

WOULD ALSO LIKE TO KEEP THESE WELLS UNDER THE SAME ENTITY AS MENTIONED ABOVE.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator: FIRST ZONE PRODUCTION

3. Address and Telephone Number:

1709 SOUTH WEST TEMPLE, SLC, UT 84115 467-7171

4. Location of Well

Footages:

467 FSL 467 FEL

QQ, Sec., T., R., M.:

SEC 2 T20S R23E

5. Lease Designation and Serial Number:

ML-27970-A

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

State of Utah

8. Well Name and Number:

KUCLE 2-2

9. API Well Number:

43-019-30514

10. Field and Pool, or Wildcat:

GR. CISCO

County: GRAND

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |

☒ Other STATE MANDATED REPORT
OF STATUS

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

THIS WELL IS SHUTIN. FIRST ZONE PRODUCTION WAS HELD RESPONSIBLE AS THE REPORTING ENTITY. FIRST ZONE PRODUCTION HAS NOT EXISTED AS A CORPORATION SINCE JANUARY, 1991. THE BONDING RESPONSIBILITY FOR THIS WELL WAS NEVER TAKEN OVER BY FIRST ZONE PRODUCTION AND REMAINS UNDER ANOTHER COMPANY'S BOND. THE LEASE IS NOT OWNED BY FIRST ZONE. THIS SHOULD BE A PRODUCTIVE OIL WELL IF PLACED INTO PRODUCTION.

13.

Name & Signature:

[Signature]

Title: AGENT

Date: 1/10/93

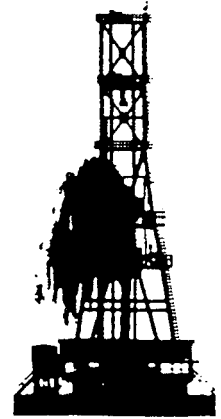
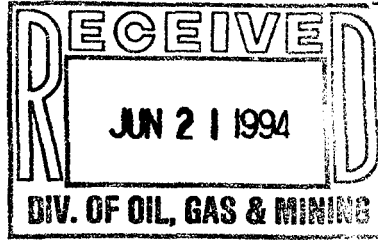
(This space for State use only)

RECEIVED

JAN 05 1993

PETRO- X CORPORATION

P.O. Box 520205
Salt Lake City, Utah 84152-0205
Telephone: 801-467-7171
Fax: 467-7193



STATE OF UTAH
DIVISION OF STATE LANDS AND FORESTRY
355 WEST NORTH TEMPLE
3 TRIAD BUILDING
SUITE 400
SALT LAKE CITY, UTAH 84180-1203

JUNE 17, 1994

ATTN: ED BONNER

RE: LEASE ML-27970/ML-45812

GENTLEMEN:

THE ABOVE REFERENCED LEASES ARE INVOLVED IN THE IMPROPER REPORTING OF TWO WELLS, WITH THE FOLLOWING API NUMBERS:

1. STATE 2-2 API # 43-019-30514
2. STATE 2-5 API # 43-019-30580

YOUR OFFICE WAS NOTIFIED VIA CERTIFIED LETTER IN NOVEMBER, 1993 THAT FIRST ZONE PRODUCTION WAS DEFUNCT AND HAD BEEN SO SINCE DECEMBER, 1990. YOUR OFFICE WAS ALSO INFORMED THAT MR. PETE LICORIS WAS THE CURRENT OWNER OF THE LEASE CONCERNED WITH THE ABOVE REFERENCED WELLS.

ATTACHED PLEASE FIND COPIES OF THE LETTERS TO THE DIVISION OF OIL, GAS, AND MINING AS THEY ARE INVOLVED IN THE PROPER REPORTING OF THESE WELLS AND LEASES.

ANY ASSISTANCE THAT YOUR OFFICE CAN RENDER WILL BE APPRECIATED INSOFAR AS THESE WELLS AND LEASES ARE CONCERNED.

SINCERELY,

DEAN H. CHRISTENSEN

✓ CC: LISHA CORDOVA
OIL, GAS, & MINING

ML-27970 / ML-45812

STATE 2-2

43-019-30514

Cisco

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

"FIRST ZONE Production, Inc

3. Address and Telephone Number:

1095 E 2100 So, S-255, SLC, UT 84106

4. Location of Well

SE 1/4 SE 1/4

Footages:

OO, Sec., T., R., M.:

T20S R23E

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

SUBSEQUENT REPORT

(Submit Original Form Only)

☐ Abandonment

☐ New Construction

☐ Casing Repair

☐ Pull or Alter Casing

☐ Change of Plans

☐ Recompletion

☐ Conversion to Injection

☐ Shoot or Acidize

☐ Fracture Treat

☐ Vent or Flare

☐ Multiple Completion

☐ Water Shut-Off

☒ Other CHANGE OF OPER.

☐ Abandonment

☐ New Construction

☐ Casing Repair

☐ Pull or Alter Casing

☐ Change of Plans

☐ Shoot or Acidize

☐ Conversion to Injection

☐ Vent or Flare

☐ Fracture Treat

☐ Water Shut-Off

☐ Other

Date of work completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

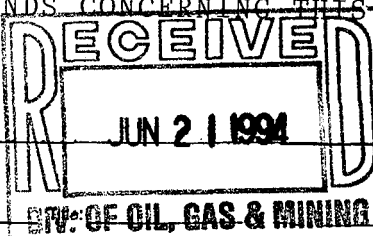
Approximate date work will start

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

FIRST ZONE PRODUCTION, INC., IS A DEFUNCT CORPORATION. FIRST ZONE PRODUCTION NEVER HAD A BOND IN PLACE FOR THIS WELL, AND ONLY PURCHASED EQUIPMENT FROM THE LOCATIONS FROM MASTER PETROLEUM, GRAND JUNCTION, COLORADO.

THIS LEASE WAS SOLD BY STATE OF UTAH TO A PETE LICORIS, 4335 EAST GRANT, FRESNO, CALIFORNIA 93702, EFFECTIVE 3/1/93 UNDER ML-45812.

MR. LICORIS WAS NOTIFIED BY CERTIFIED LETTERS TWICE THAT HE NEEDS TO CONTACT THE STATE OF UTAH, DIVISION OF STATE LANDS CONCERNING THIS LEASE AND WELL.



13.

Name & Signature:

Grand Christ

Date: 6/17/94

(This space for State use only)

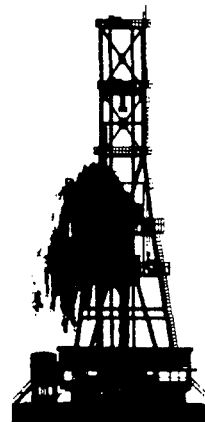
PETRO- X CORPORATION

P.O. Box 520205
Salt Lake City, Utah 84152-0205
Telephone: 801-467-7171
Fax: 467-7193

RECEIVED

JUN 21 1994

DIVISION OF
OIL, GAS & MINING



STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING
355 WEST TEMPLE, 3 TRIAD
SUITE 350
SALT LAKE CITY, UTAH 84180-1203

JUNE 17, 1994

ATTN: LISHA CORDOVA
WELL RECORDS

RE: FIRST ZONE PRODUCTION
REPORTING

GENTLEMEN:

FIRST ZONE PRODUCTION, INC., IS A DEFUNCT CORPORATION. WE HOWEVER, ARE CONTINUING TO REPORT TWO WELLS, SHOWN BELOW, AS CONCERNS THEIR OPERATING STATUS ON THE MONTHLY OIL AND GAS PRODUCTION REPORT.

THE OLD LEASE NUMBER WAS ML-27970, AND THE API NUMBERS AND NAME OF THE TWO WELLS ARE AS FOLLOWS:

1. STATE 2-2 #4301930514
2. STATE 2-5 #4301930580

THIS LEASE WAS SOLD BY THE STATE OF UTAH AND ISSUED TO THE FOLLOWING INDIVIDUAL WITH AN EFFECTIVE DATE OF 3/1/93:

MR. PETE LICORIS, Jr.
4335 EAST GRANT AVENUE
FRESNO, CALIFORNIA 93702

ML-45812

1. FIRST ZONE PRODUCTION NEVER HAD A BOND FOR THIS LEASE OR WELLS.
2. FIRST ZONE PRODUCTION IS A DEFUNCT CORPORATION, AND I (DEAN CHRISTENSEN) HAVE NO RESPONSIBILITY OR OWNERSHIP IN THIS CORPORATION.
3. PETE LICORIS HAS BEEN NOTIFIED BY ME ON TWO OCCASSIONS VIA CERTIFIED RETURN RECEIPT LETTERS THAT HE HAS THE LEGAL OBLIGATION FOR THESE WELLS, THE REPORTING FOR THESE WELLS, ETC.
4. THE DIVISION OF STATE LANDS HAS BEEN NOTIFIED OF THIS PROBLEM.
5. THE LAST BOND HOLDER FOR THIS LEASE AND WELLS WAS MASTER PETROLEUM, GRAND JUNCTION, COLORADO.

PAGE 2
FIRST ZONE PRODUCTION, INC.
REPORTING OF WELLS/CHANGE OF OPERATOR

I HAVE ATTACHED A SUNDRY NOTICE FOR EACH OF THE WELLS INVOLVED
CONCERNING THIS CHANGE.

MR. DUANE OSTLER, STATE TAX COMMISSION IS ALSO AWARE OF THE NONE
RESPONSIBILITY OF EITHER PETRO-X CORPORATION OR FIRST ZONE PRODUCTION,
INSOFAR AS THE PROPERTY TAX LIABILITIES FOR THESE LOCATIONS.

IF THERE IS ANYTHING ADDITIONAL THAT WE NEED TO SEND TO YOUR OFFICE
TO EFFECT THIS CHANGE, PLEASE CONTACT ME AT YOUR EARLIEST CONVENIENCE.

THANK YOU FOR YOUR ASSISTANCE WITH THIS REQUEST.

SINCERELY,



DEAN H. CHRISTENSEN

CC: MICHELLE IVIE, ESQ
ED BONNER, STATE LANDS & FORESTRY

RECEIVED

JUN 21 1994

DIVISION OF
OIL, GAS & MINING



State of Utah

DEPARTMENT OF COMMERCE

Division of Corporations & Commercial Code

FAX Transmission

Pages Sending: 2 (including this sheet) Date: / /

To: Lisha Cordova

Company: Dev. Oil Gas Mining

Recipient Fax Number: 359 - 3940

[illegible]

From: Robertson Corporation

Comments: _____

State of Utah
Division of Corporations
and Commercial Code
160 East 300 South/Box 45801
Salt Lake City, Utah 84145-0801
Telephone (801) 530-6024
FAX (801) 530-6438

STATE OF UTAH
DEPARTMENT OF COMMERCE
DIVISION OF CORPORATIONS AND COMMERCIAL CODE

PROFIT CORPORATION ANNUAL REPORT



The following information is on file in this office. Pursuant to Sections 16-10-121 and 122, U.C.A., all corporations must file their annual reports and corrections within the month of their anniversary date. Failure to do so will result in suspension of the corporate charter.

Peter Van Alstyne, Division Director

CORPORATE NAME, REGISTERED AGENT, REGISTERED OFFICE, CITY, STATE & ZIP		MAKE ALL CORRECTIONS IN THIS COLUMN	
CORPORATION # 109864		FEDERAL ID. # N/A	
D 05/23/84			
1. FIRST ZONE PRODUCTION, INC.		Print New Agent Name	
2. JAKE HAROUNY /PTD		Signature	
3. 2225 EAST 4800 SOUTH #107		New Registered Office	
4. SALT LAKE CITY, UT 84117		New City	
THIS BOX MUST BE COMPLETED		REGISTERED AGENT MUST BE IN UTAH	

5. INCORPORATED IN THE STATE AND UNDER THE LAWS OF	
--	--

6. IF INCORPORATED OUTSIDE THE STATE OF UTAH, GIVE THE ADDRESS OF THE PRINCIPAL OFFICE IN THE HOME STATE.	Street Address	State or Country
	City	ZIP

7. PROFESSIONAL CORPORATIONS ONLY: Is the officer(s) listed below the only shareholder(s)?	YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>
--	---

OFFICERS		(Utah Business Corporations must list a President and Secretary)	
8. PRESIDENT	JAKE HAROUNY	8. 2159 SO. 1700E	
9. VICE PRESIDENT	DONALD WIEGAND	9. SHAHLA KAUKE	
10. SECRETARY	BARRY K. HAMILTON	10. MARY RASHIDI	
11. TREASURER	JAKE HAROUNY	11. 3927 SO. 2900E SLC, UT 84124	

DIRECTORS		(If you have less than 3 shareholders you may list less than 3 directors.)	
12. DIRECTOR	JAKE HAROUNY	12. SAME	
13. DIRECTOR	A.N. CUNNINGHAM	13. SHAHLA KAUKE	
14. DIRECTOR	MARY HAROUNY	14. MARY RASHIDI	

Under the penalties of perjury and as an authorized officer, I declare that this annual report and, if applicable, the statement change of registered office and/or agent, has been examined by me and is, to the best of my knowledge and belief, true, correct, and complete.

15. BY	<i>[Signature]</i>
16. (Title or Position)	PRESIDENT
17. Date	APRIL 4 1990

IF THERE ARE NO CHANGES FROM THE PREVIOUS YEAR, PLEASE DETACH THE COUPON BELOW AND RETURN IT IN THE ENCLOSED ENVELOPE WITH YOUR PAYMENT. YOU MAY KEEP THE ABOVE REPORT FOR YOUR RECORDS

* Involuntarily Dissolved 7/91

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

PHONE CONVERSATION DOCUMENTATION FORM

☒ This is the original form ☐ or a copy ☐

☒ Route this form to:

☐ WELL FILE St. of Ut. 2-2 E 2-5

☐ SUSPENSE

☒ OTHER
Open Chg.

Section 2 Township 20S Range 23E

Return date _____

API number 43-019-30514 / 43-019-30580

To: initials _____

Date of phone call: 2-10-95 Time: 8:50

DOGM employee (name) J. Cordova Initiated call? ☒

Spoke with:

Name Ed Bonner Initiated call? ☐

of (company/organization) Trust Lands Admin. Phone no. X5474

Topic of conversation: Req. for updated info on operator status.

Highlights of conversation: _____

Lease ml-45812 "Pete Licaris, Jr." terminated, no lease has been reissued.

Trust Lands is planning to pull existing bond "Master Petroleum"

for plugging and rehab

* Finch Bingham w/ Tax Comm - Notified of above. (297-3606)

* 950717 Trust Lands "Legal Dept. needs to review - not a priority at this time"

* 950810 Trust Lands / No Update

* 960306 Trust Lands / No Update "Legal Review Needed / Low Priority Item"

* 960229 Dean Christensen "Protesting operatorship - mailing doc."

* 960410 Trust Land / No Update

* 960610 " *970618 Trust Lands / Atty Review

* 960923 " *971001 "

* 961212 "

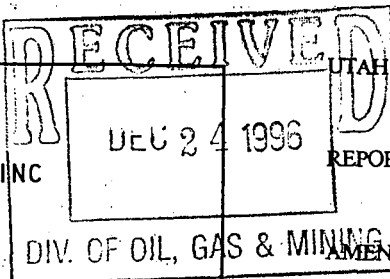
* 970107 "

(05/94) * 970313 "

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

DEAN CHRISTENSEN
FIRST ZONE PRODUCTION INC
2160 PANORAMA WAY
HOLLADAY UT 84124



UTAH ACCOUNT NUMBER: N3255

REPORT PERIOD (MONTH/YEAR): 3 / 96

AMENDED REPORT ☐ (Highlight Changes)[illegible]

*970107 msg. Ed/Trust

Atty Review - not a high priority at this time.
He will mention it to John Andrus, Atty.

COMMENTS:

THESE WELLS TRANSFERRED TO PETE LICORIS, SAN JOSE, CA.
FIRST ZONE PRODUCTION HAS BEEN A DEFUNCT COMPANY SINCE DECEMBER,
1990. THIS DOCUMENT FILED UNDER PROTEST.

I hereby certify that this report is true and complete to the best of my knowledge

Date: 12/18/96

Name and Signature:

Telephone Number: 278-3118

DEAN H. CHRISTENSEN
2160 PANORAMA WAY
HOLLADAY, UTAH 84124

DIVISION OIL, GAS AND MINING
1594 WEST NORTH TEMPLE, SUITE 1210
SALT LAKE CITY, UTAH 84114-5801

ATTN: CAROLYN WILLIAMS/LEISHA CORDOVA

MARCH 10, 1997

RE: DEC 96-FEB 97 REPORTS
FIRST ZONE (DEFUNCT CORP)
PETRO-X CORP
CCCCO

PLEASE FIND ATTACHED COPIES OF THE REPORTS AS REFERENCED.

PLEASE NOTE THE FOLLOWING CHANGES AND PENDING CHANGES
CONCERNING THE WELLS AS SHOWN BELOW:

WELL NAME	API #	ENTITY #	NEW OPERATOR/DISPOSITION
1. RFC #1	4304731805	10952	THIS WELL AND ALL REPORTING TRANSFERRED TO CHEVRON, USA APRIL, 1996.
2. STATE 2-2 STATE 2-3	4301930514 4301930580	00230 00230	THESE WELLS AND THE STATE LEASE, NEVER OWNED BY FIRST PRODUCTION TRANSFERRED (3) THREE TIMES BY THE STATE OF UTAH. FIRST ZONE PRODUCTION, INC., DEFUNCT DEC 1990 I HAVE NO KNOWLEDGE OF THE CURRENT STATUS OF THE WELLS OR LEASE. ANY INFORMATION SUPPLIED NOT RELIABLE NOR CAN I VERIFY THE ACCURACY OF ANY REPORT THAT I SEND.
3. BUCKHORN-ADAK 14-1	4301930396	09072	THIS WELL AND THE FORTY (40) ACRE TRACT OF LAND FROM STATE LEASE TRANSFERRED TO: FALCON ENERGY, L.L.C. 510 WEST 3640 SOUTH SLC, UTAH 84115 THIS TRANSFER EFF NOV 1996. STATE LSE ML-44993

Division of Oil, Gas and Mining

PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☐ Well File _____

☐ Suspense
(Return Date) _____
(To - Initials) _____

☐ Other _____

(Location) Sec ___ Twp ___ Rng ___
(API No.) _____

1. Date of Phone Call: 12-18-97 Time: 3:45

2. DOGM Employee (name) L. CORDOVA (Initiated Call ☐)
Talked to:

Name ED BONNER (Initiated Call ☒) - Phone No. (801) 538-5151
of (Company/Organization) TRUST LANDS

3. Topic of Conversation: FIRST ZONE (ST OF UT 2-2 & 2-5)

4. Highlights of Conversation:

LEASE TO PETE LICOURIS; THEN TO RUSS ANDERSEN. RUSS ANDERSEN MAY PICK UP

OPERATORSHIP OF THE WELLS WITHIN THE NEXT 4 WEEKS; IF NOT TRUST LANDS PLANS

TO PA.

*MONTHLY RPTS BEING MAILED TO TRUST LANDS AT THIS TIME; AS PER THEIR REQUEST.

FIRST ZONE NOT RESPONSIBLE FOR THESE WELLS. (DEAN CHRISTENSEN MET WITH TRUST

LANDS 11/97; TRUST LANDS HAS ASSUMED RESPONSIBILITY TO PA IF RUSS ANDERSON

DOES NOT WANT TO ASSUME OPERATORSHIP).



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

UTAH DIVISION OF OIL, GAS AND MINING
FACSIMILE COVER SHEET

DATE: DECEMBER 26, 1997
FAX # (760)329-9427
ATTN: RUSS ANDERSON
COMPANY: SUMA OIL & GAS LLC
FROM: LISHA CORDOVA
DEPARTMENT: OIL & GAS
NUMBER OF PAGES BEING SENT (INCLUDING THIS ONE): 3 4

If you do not receive all of the pages, or if they are illegible, please call (801) 538-5340.

We are sending from a sharp facsimile machine. Our telecopier number is (801) 359-3940.

MESSAGES:

X mailing op. chg. Sundries & bonding (Trust)

Important: This message is intended for the use of the individual or entity of which it is addressed and may contain information that is privileged, confidential and exempt from disclosure under applicable law. If the reader of this message is not the intended recipient, you are hereby notified that any dissemination, distribution, or copying of this communication is strictly prohibited. If you have received this communication in error, please notify us immediately by telephone and return this original message to us at the above address via regular postal service. Thank you.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

ML-45812

6. If Indian, Allottee or Tribe Name:

—

7. Unit Agreement Name:

—

8. Well Name and Number:

STATE OF UTAH 2-2

9. API Well Number:

43-019-30514

10. Field and Pool, or Wildcat:

GREATER CISCO

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

SUMA OIL & GAS L.L.C.

3. Address and Telephone Number:

(509) 996-2614
P.O. BOX 399 WINTHROP, WA. 98862

4. Location of Well

Footages:

0467 FSL 0467 FEL

QQ, Sec., T., R., M.:

SESE SEC. 2, TWP 20S, R 23E

County: GRAND

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- ☐ Abandon ☐ New Construction
☐ Repair Casing ☐ Pull or Alter Casing
☐ Change of Plans ☐ Recomplete
☐ Convert to Injection ☐ Reperforate
☐ Fracture Treat or Acidize ☐ Vent or Flare
☐ Multiple Completion ☐ Water Shut-Off
☒ Other CHANGE OF OPERATOR

Approximate date work will start 4-1-98

SUBSEQUENT REPORT (Submit Original Form Only)

- ☐ Abandon * ☐ New Construction
☐ Repair Casing ☐ Pull or Alter Casing
☐ Change of Plans ☐ Reperforate
☐ Convert to Injection ☐ Vent or Flare
☐ Fracture Treat or Acidize ☐ Water Shut-Off
☐ Other _____

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

THIS NOTICE IS FOR CHANGE OF OPERATOR :
 PREVIOUS OPERATOR : UNKOWN (DEAN CHRISTENSEN)?
 PROPOSED OPERATOR : SUMA OIL & GAS L.L.C.
 P.O. BOX 399
 WINTHROP, WA. 98862
 (509) 996-2614
 FAX # (SAME)

13.

RUSSELL E. ANDERSON

Name & Signature:

Russell E. Anderson

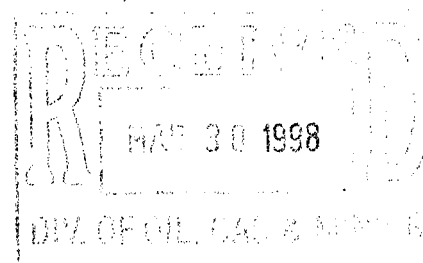
Title:

PRESIDENT

Date:

3-25-98

(This space for State use only)



DOGM SPEED LETTER

To: Ed Bonner

From: Lisha Cordova

School & Institutional Trust

Division of Oil, Gas & Mining

Lands Administration

Subject: Operator Change

MESSAGE

Date 03/31 19 98

Ed,

For your information, attached are copies of documents regarding an operator change on a state lease(s)

These companies have complied with our requirments. Our records have been updated. Bonding should be reviewed by your agency ASAP.

Former Operator: First Zone Production

New Operator: Suma Oil & Gas L.L.C.

Well(s):	API:	Entity:	S-T-R:	Lease:
State of Utah 2-2	43-019-30514	00230	02-20S-23E	ML-45812
State of Utah 2-5	43-019-30580	00230	02-20S-23E	ML-45812

cc: Operator File

Signed Lisha Cordova

REPLY

Date _____ 19 ____

Signed _____

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

1-LEC	6-LEC
2-CLT	7-KAS
3-DTS	8-SI
4-VLD	9-FIE
5-JRB	

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 3-25-98

TO: (new operator) SUMA OIL & GAS L.L.C.
 (address) PO BOX 399
WINTHROP WA 98862
RUSSEL ANDERSON
 Phone: (509) 996-2614
 Account no. N6695 (3-31-98)

FROM: (old operator)
 (address)

FIRST ZONE PRODUCTION
C/O TRUST LANDS
675 E 500 S STE 500
SALT LAKE CITY UT 84102
 Phone: (801) 538-5100
 Account no. N3255

WELL(S) attach additional page if needed:

Name:	API:	Entity:	S	T	R	Lease:
<u>ST OF UT 2-2/CDMTN</u>	<u>43-019-30514</u>	<u>230</u>	<u>2</u>	<u>20S</u>	<u>23E</u>	<u>ML45812</u>
<u>ST OF UT 2-5/CDMTN</u>	<u>43-019-30580</u>	<u>230</u>	<u>2</u>	<u>20S</u>	<u>23E</u>	<u>ML45812</u>
Name:	API:	Entity:	S	T	R	Lease:
Name:	API:	Entity:	S	T	R	Lease:
Name:	API:	Entity:	S	T	R	Lease:
Name:	API:	Entity:	S	T	R	Lease:
Name:	API:	Entity:	S	T	R	Lease:
Name:	API:	Entity:	S	T	R	Lease:

OPERATOR CHANGE DOCUMENTATION

1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form).
2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). (rec'd 3-30-98)
3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) ____ If yes, show company file number: #LC015235. (EH. 9-5-96)
4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of **steps 5 through 9** below.
5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. (3-31-95)
6. **Cardex** file has been updated for each well listed above. (3-31-98)
7. Well **file labels** have been updated for each well listed above. (3-31-98)
8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. (3-31-98)
9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Le 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A Le 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY) Trust Lands \$10,000 CD "First Sec. Bank of UT." 3-31-98

- N/A Le 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- N/A Le 2. A copy of this form has been placed in the new and former operator's bond files.
- N/A Le 3. The FORMER operator has requested a release of liability from their bond (yes/no) no, as of today's date 3-31-98. If yes, division response was made to this request by letter dated 3-31-98.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- Le 1. Copies of documents have been sent on march 31, 1998 to Ed Bonner at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- N/A Le 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 3-31-98 19 98, of their responsibility to notify all interest owners of this change.

FILMING

- VB 1. All attachments to this form have been microfilmed. Today's date: 4.23.98.

FILING

- CHD 1. Copies of all attachments to this form have been filed in each well file.
- CHD 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

February 20, 2004

CERTIFIED MAIL NO. 7002 0510 0003 8602 4927

Russell Anderson
Suma Oil & Gas LLC
P.O. Box 399
Winthrop, Washington 98862

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases.

Dear Mr. Anderson:

Suma Oil & Gas LLC, as of February 2004, has five (5) State Lease Wells (see attachment A) that are currently in non-compliance for extended shut-in or temporary abandonment status. Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

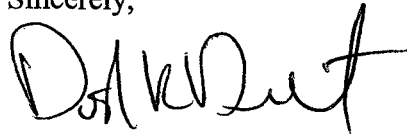
Page 2
February 20, 2004
Russell Anderson

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

jc
cc: John Baza
Well File
SITLA

	Well Name	API	Lease Type	Years Inactive
1	Dome 32-1	43-019-31043	State	6 Years 5 Months
2	Grand Valley Expl	43-019-30067	State	10 Years 7 Months
3	St of Ut 2-2	43-019-30514	State	10 Years 7 Months
4	St of Ut 2-5	43-019-30580	State	10 Years 7 Months
5	Thunderbird 1	43-019-30058	State	10 Years 7 Months

Attachment A



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

April 16, 2004

CERTIFIED MAIL NO. 7002 0510 0003 8602 6211

Russell Anderson
Suma Oil & Gas LLC
P.O. Box 399
Winthrop, Washington 98862

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases.

Dear Mr. Anderson:

Suma Oil & Gas LLC, as of April 2004, has five (5) State Lease Wells (see attachment A) that are currently in non-compliance for extended shut-in or temporary abandonment status. Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

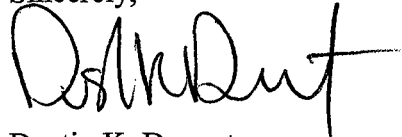
Page 2
April 16, 2004
Russell Anderson

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

jc
cc: John Baza
Well File
SITLA

Suma Oil Gas, LLC

	Well Name	API	Lease Type	Years Inactive
1	Dome 32-1	43-019-31043	State	6 Years 5 Months
2	Grand Valley Expl 32-3	43-019-30067	State	10 Years 7 Months
3	St of Ut 2-2	43-019-30514	State	10 Years 7 Months
4	St of Ut 2-5	43-019-30580	State	10 Years 7 Months
5	Thunderbird 1	43-019-30058	State	10 Years 7 Months



State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

June 7, 2004

CERTIFIED MAIL NO. 7002 0510 0003 8602 5313

Russell Anderson
Suma Oil & Gas LLC
P.O. Box 3966
Omak, Washington 98841

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases.

Dear Mr. Anderson:

Suma Oil & Gas LLC, as of June 2004, has five (5) State Lease Wells (see attachment A) that are currently in non-compliance for extended shut-in or temporary abandonment status. Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

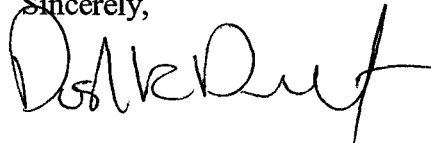
Page 2
June 7, 2004
Russell Anderson

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

jc
cc: John Baza
Well File
SITLA

	Well Name	API	Lease Type	Years Inactive
1	Dome 32-1	43-019-31043	State	6 Years 7 Months
2	Grand Valley Expl	43-019-30067	State	10 Years 9 Months
3	St of Ut 2-2	43-019-30514	State	10 Years 9 Months
4	St of Ut 2-5	43-019-30580	State	10 Years 9 Months
5	Thunderbird 1	43-019-30058	State	10 Years 9 Months

Attachment A



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

August 10, 2004

CERTIFIED MAIL NO. 7004 2890 0000 6086 9061

Mr. Russell Anderson
Suma Oil & Gas, LLC
P.O. Box 1119
Desert Hot Springs, California 92240

Re: 2nd Notice of Extended Shut-in and Temporarily Abandoned Well
Requirements for Wells on Fee or State Leases.

Dear Mr. Anderson:

Suma Oil & Gas, LLC ("Suma"), as of August 2005, has two (2) State Lease Wells, the St of UT 2-2 (API 43-019-30514) and St of UT 2-5 (API 43-019-30580), that are currently in non-compliance for extended shut-in or temporarily abandonment (SI/TA) status.

Suma sent the Division of Oil, Gas and Mining (the "Division") sundries dated 12/29/2004 (received by the Division on 1/3/2005) stating Sumas intent to put both wells on production. The Sundries proposed the work would commence within 90 days and both wells would be producing within 6 months. The Division approved these sundries on 1/5/2005. In addition, Suma sent the Division an update letter regarding these wells dated 3/7/2005 (received by the Division on 3/8/2005) stating the wells would be tested and evaluated within 90 days and production should commence by September 2005 at the latest.

To date, the Division has not received any sundries or production reports for these wells from Suma to indicate the proposed work has been preformed or that the wells are in fact producing. Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (R649-3-36-1.3.3). In order for these wells to be considered for extended SI/TA status, Suma shall provide the Division with the information requested in the Division's certified letter to Suma dated 6/7/2004.

Page 2
Mr. Russell Anderson
August 10, 2005

If the required information is not received within 30 days of the date of this notice, a Notice of Violation (NOV) will be issued. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,

A handwritten signature in black ink, appearing to read "D. K. Doucet", with a stylized flourish at the end.

Dustin K. Doucet
Petroleum Engineer

DKD:jc
cc: Well File
SITLA



State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

October 1, 2004

CERTIFIED MAIL NO. 7002 0510 0003 8602 6013

Mr. Russell Anderson
Suma Oil & Gas, LLC
P.O. Box 3966
Omak, Washington 98841

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases dated June 7, 2004.

Dear Mr. Anderson:

The Division of Oil, Gas and Mining (the "Division") is in receipt of your letter dated August 31, 2004 (received by the Division on 9/02/2004) in regards to the five (5) shut-in wells operated by Suma Oil & Gas ("Suma"). It is the Division's understanding the Thunderbird 1 will be tested and returned to production by the end of this year and additional time is necessary to properly evaluate your options for the other four (4) wells.

Based on the submitted plan of action for the Thunderbird 1, the Division grants extended shut-in and temporary abandonment for this well until 1/1/2005 allowing Suma adequate time to perform the proposed work.

In addition, the Division grants extended shut-in and temporary abandonment for the Dome 32-1, Grand Valley Expl 32-3, St of Ut 2-2, and St of Ut 2-5 wells until 1/1/2005, allowing Suma adequate time to fully evaluate each well and determine the best plan of action for these wells.

For reference, Attachment A lists the wells subject to the request. If you have any questions or need additional assistance in regards to the above matters please contact me at (801) 538-5281.

Sincerely,

Dustin Doucet
Petroleum Engineer

CLD:jc
cc: SITLA
well file

43-019-30514
205 23E 02

	Well Name	API	Lease Type	Years Inactive
1	Dome 32-1	43-019-31043	State	6 Years 5 Months
2	Grand Valley Expl 32-3	43-019-30067	State	10 Years 7 Months
3	St of Ut 2-2	43-019-30514	State	10 Years 7 Months
4	St of Ut 2-5	43-019-30580	State	10 Years 7 Months
5	Thunderbird 1	43-019-30058	State	10 Years 7 Months

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 45812
2. NAME OF OPERATOR: SUMA OIL & GAS L.L.C.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. Box 1119 D.H.S., CA 92240		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL 467' FSL & 467' FEL		8. WELL NAME and NUMBER: 2-2 (STATE OF UTAH)
FOOTAGES AT SURFACE:		9. API NUMBER: 43-019-30514
CITY/TWR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SE SE SEC 2 T20S, R23E		10. FIELD AND POOL, OR WILDCAT: GREATER CISCO
COUNTY: GRAND		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 2-15-2004	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SWAB EQUIP AND ACTIVATE
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

I hereby give written notice of my intentions to proceed with placing this well into production. However, I am having problems getting surface and down hole materials (and equipment) delivered. When the work over commences, I will be swabbing the casing and installing approx. 2000' of 2 3/8" tubing, plus sucker rods and pump down to the (Cedar Mountain Formation) casing perfs. Subject to weather and delivery, work will commence in the next 90 days and will be in production within 6 months.

RECEIVED
JAN 03 2005

DIV. OF OIL, GAS & MINING

COPY SENT TO OPERATOR
Date: **1-5-05**
Initials: **CHD**

NAME (PLEASE PRINT) **RUSSELL E ANDERSON** TITLE **PRES, SUMA OIL & GAS L.L.C.**
SIGNATURE *Russell E Anderson* DATE **12-29-2004**

(This space for State use only)

(5/2000)

(See Instructions on Reverse Side)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE **1/5/05**
BY: *[Signature]*

December 29, 2004

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, UT 84114-5801

Re: Form #9(s)

Greetings:

I have enclosed copies of Form # 9 for:

Lease ML 45812

1. 2-2 API # 43-019-30514
2. 2-5 API # 43-019-30580

There are two copies of each Form #9. After the work is complete, or in the event of any changes, I will be sending the third follow up copy - - indicating the current status of each well.

This work is being scheduled in accordance with previous communications with your office, including letter dated 10/01/2004 from Dustin Doucet, P.E.

If you have any questions or comments prior to receiving the follow up (completion) Form #9, I can be reached at my cell # (760) 835-2354.

Thank you for your cooperation and any assistance.

Respectfully,



Russell E. Anderson
SUMA Oil & Gas
PO Box 1119
Desert Hot Springs, CA 92240

RECEIVED
JAN 03 2005

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: SITLA / ML 51494-OBA
2. NAME OF OPERATOR: Running Foxes Petroleum		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 7060 B South Tucson Way CITY Centennial STATE CO ZIP 80112		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 467' FSL & 467' FEL		8. WELL NAME and NUMBER: State 2-2
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 2 20S 23E		9. API NUMBER: 4301930514
COUNTY: Grand		10. FIELD AND POOL, OR WILDCAT: Greater Cisco
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	
	<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This sundry notice is to inform the State of Utah that Running Foxes Petroleum intends to plug & abandon the aforementioned well. Running Foxes Petroleum intends to fill both the production & surface casing with cement from total depth to the surface. Surface casing (7", 20#) was set at 174' GL & production casing (4.5", 9.5#) was run to 2046' GL. Upon completion of cementing the well head & first two feet of the surface & production casing will be cut off. A metal plate will then be welded on to the casing stub with all pertinent well information welded onto the plate. The plate will then be buried and the surface will be contoured to blend with the natural surroundings. If the State of Utah deems any other action necessary please inform Running Foxes Petroleum upon approval of this plugging and abandoning proposal.

Attached: Well Schematic

COPY SENT TO OPERATOR

Date: 9.15.2009

Initials: KS

NAME (PLEASE PRINT) <u>Neil D. Sharp</u>	TITLE <u>Geologist</u>
SIGNATURE 	DATE <u>8/31/2009</u>

(This space for State use only)

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DATE: 9/14/09

BY: [Signature]
 * See conditions of approval (Attached)

(5/2000)

RECEIVED

SEP 02 2009

DIV. OF OIL, GAS & MINING

Lease #: ML 51494-OBA
Entity #: 230

State 2-2
SE SE
Sec 2 T20S R23E
Elevation: 4802' GL
43-019-30514

Spud: June 3, 1979
Complete: June 13, 1979

*Top of Cement at 1100' GL

Surface Casing: 174' of 7" (20#);
cemented in w/50 sacks of cement

Production Casing: 2046' of 4 1/2" (9.5#);
cemented in w/125 sacks of cement

Zone: K Cedar Mountain
IP: 84.2 bo; 16.8 mcf
Total Oil: 29,250 bbl
Total Gas: 120 mcf
Total Water: 1,368 bbl
GOR: 200:1 (estimate)
API/Gravity: 33.2

■ Perforations (Kcm): 1986'-1994' (4 spf); no
known stimulation

TD: 2047' GL
PBTD: 2046' GL



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL

Well Name and Number: ST of UT 2-2
API Number: 43-019-30514
Operator: Running Foxes Petroleum per agreement with SITLA
from SUMA
Reference Document: Original Sundry Notice dated August 31, 2009,
received by DOGM on September 2, 2009.

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. **6 1/4" hole X 4 1/2" casing annuli shall be filled from a minimum depth of 200' back to surface (22 sx). It will probably be necessary to perf @ 200' and circulate cement to surface as 1" will not fit between casings.** Total estimated sacks of cement for job is 184.
3. **Cement shall be neat API Class (A through G) or ASTM Type (1 through 5) cement mixed at approximately 5.2 gallons of water per sack cement for a slurry weight of 15.6 ppg.**
4. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.
5. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
6. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.
7. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet
Petroleum Engineer

September 14, 2009
Date



Wellbore Diagram

API Well No: 43-019-30514-00-00

Permit No:

Well Name/No: ST OF UT 2-2

Company Name: SUMA OIL & GAS LLC

Location: Sec: 2 T: 20S R: 23E Spot: SESE

Coordinates: X: 644154 Y: 4327828

Field Name: GREATER CISCO

County Name: GRAND

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	174	8.625		
SURF	174	7	20	
HOL2	2047	6.125		
PROD	2046	4.5	9.5	

Capacity
(ft/cf)

10-960

7" x 4 1/2"

8.556

6 1/4" x 4 1/2" (108)

6.787

Cement from 174 ft. to surface

Surface: 7 in. @ 174 ft.

Hole: 8.625 in. @ 174 ft.

200' perf 200'
circ. to surf.

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	2046	1100	RF	125
SURF	174	0	UK	50

Plug #1

inside

$$2046' / (1.15)(10.96) = 1625X \text{ required}$$

*outside (min 200' to surface)

$$26' / (1.15)(6.787) = 45X$$

$$174' / (1.15)(8.556) = 185X$$

225X required

184 sk total

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
1986	1994			

Formation Information

Formation	Depth
DKTA	1830
CDMTN	1980

Cement from 2046 ft. to 1100 ft.

Production: 4.5 in. @ 2046 ft.

Hole: Unknown

Hole: 6.125 in. @ 2047 ft.

TD: 2047 TVD: PBTD:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 51494-OBA
2. NAME OF OPERATOR: Running Foxes Petroleum		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 7060 B South Tucson Way CITY Centennial STATE CO ZIP 80112		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 467' FSL & 467' FEL		8. WELL NAME and NUMBER: State 2-2
PHONE NUMBER: (720) 889-0510		9. API NUMBER: 4301930514
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 2 20S 23E		10. FIELD AND POOL, OR WILDCAT: Greater Cisco

COUNTY: **Grand**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This sundry notice is an amendment to a previous P&A sundry sent to the State of Utah dated 08/31/2009. Running Foxes Petroleum requests that the previously approved procedure from the aforementioned sundry be disregarded and consider the following procedure as Running Foxes Petroleum's finalized plan for plugging this well.

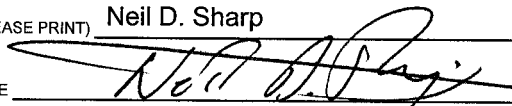
Running Foxes Petroleum intends to set a CIBP at 1936' GL. Afterwards a 35 foot column of cement will be set on top of the CIBP. A second CIBP or wiper plug will then be set at 234' GL. (Water will be placed in between the two plugs.) The production casing will then be perforated at 224'-226' GL in order to access the backside of the production casing. Cement will then be pumped into the production annulus via a coiled tubing rig or pulling unit until cement is circulated to surface and holds. Upon completion of cementing Running Foxes Petroleum intends to dig around the casing and cut off the first three feet of surface & production casing from ground level. Afterward a belowground marker (consisting of a metal plate) will be welded on to the casing stub with all pertinent well information placed onto the plate (a weep hole will be left on the plate). Once the plate has been welded on to the casing stub, it will be buried and the well pad will be prepared for reclamation. If the BLM deems any other action necessary please inform Running Foxes Petroleum upon approval of this plugging and abandoning.

COPY SENT TO OPERATOR

Attached: Well Schematic

Date: 10/21/2010

Initials: KS

NAME (PLEASE PRINT) <u>Neil D. Sharp</u>	TITLE <u>Geologist</u>
SIGNATURE 	DATE <u>7/21/2010</u>

(This space for State use only)

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DATE: 10/14/2010

BY: 

* See Conditions of Approval (Attached)

RECEIVED

JUL 26 2010

DIV. OF OIL, GAS & MINING

Lease #: ML 51494-OBA
Entity #: 230

State 2-2
SE SE
Sec 2 T20S R23E
Elevation: 4802' GL
43-019-30514

***All tubing & rods pulled;
Well to be P&A'd**

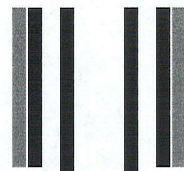
Spud: June 3, 1979
Complete: June 13, 1979

Surface Casing: 174' of 7" (20#);
cemented in w/50 sacks of cement

Production Casing: 2046' of 4 1/2"
(9.5#); cemented in w/125 sacks of cement

***Top of Cement at 1100' GL**

Zone: K Cedar Mountain
IP: 84.2 bo; 16.8 mcf
Total Oil: 29,250 bbl
Total Gas: 120 mcf
Total Water: 1,368 bbl
GOR: 200:1 (estimate)
API/Gravity: 33.2



Propose perf at 224'-226' GL (2 spf/3.375"/12g)

Propose set CIBP or wiper plug @ 234' GL

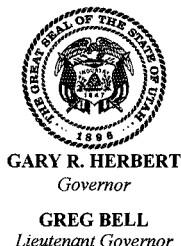
Water filling casing in between plugs

35' column of cement on top of CIBP

Propose set CIBP @ 1936' GL

Perforations (Kcm): 1986'-1994' (4 spf); no known stimulation

TD: 2047' GL
PBTD: 2046' GL



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining


JOHN R. BAZA
Division Director

CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL

Well Name and Number: ST of UT 2-2
API Number: 43-019-30514
Operator: Running Foxes Petroleum per agreement with SITLA from SUMA
Reference Document: Original Sundry Notice dated July 21, 2010, received by DOGM on July 26, 2010.

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. **Amend Plug #1: A minimum of 100' (8 sx) should be placed on CIBP @ 1936' as required by Rule R649-3-24-3.2.**
3. **Per Rolando Benevides, Running Foxes may elect to pull casing @ shoe. If casing is pulled, a plug 50' inside stub to 50' above the stub and 100' across the next casing shoe is required. Pulling casing from 50' below surface casing shoe (@ 224') and cementing back to surface would require approximately 51 sx of cement.**
4. **Cement shall be neat API Class (A through G) or ASTM Type (1 through 5) cement mixed at approximately 5.2 gallons of water per sack cement for a slurry weight of 15.6 ppg.**
5. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.
6. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
7. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.
8. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.


Dustin K. Doucet
Petroleum Engineer

October 4, 2010
Date



Wellbore Diagram

API Well No: 43-019-30514-00-00

Permit No:

Well Name/No: ST OF UT 2-2

Company Name: SUMA OIL & GAS LLC

Location: Sec: 2 T: 20S R: 23E Spot: SESE

Coordinates: X: 644154 Y: 4327828

Field Name: GREATER CISCO

County Name: GRAND

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (F(CF))
HOL1	174	8.625			
SURF	174	7	20		4.399
HOL2	2047	6.125			
PROD	2046	4.5	9.5		10.960

$7" \times 4\frac{1}{2}" \rightarrow 8.556$
 $6\frac{1}{4}" \times 4\frac{1}{2}" (108) \rightarrow 6.787$
 $6\frac{1}{4}" (108) \rightarrow 3.8791$

Cement from 174 ft. to surface

Surface: 7 in. @ 174 ft.

Hole: 8.625 in. @ 174 ft.

224'

Plug # 2

$\text{Out } 50' / (1.15)(6.787) = 7.5K$
 $174' / (1.15)(8.556) = 18.5K$

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	2046	1100	RF	125
SURF	174	0	UK	50

✓ 43K reqd.

Per Rolando Benevides - mng

Pull CSG shoe - 9/20/2010 @ 9:44 a.m.

* require plug 50' inside stub to 50' above stub and
100' plug across next open CSG shoe

if rate 224' =

Perforation Information

Stub	Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
50' / (1.15)(10.960) = 4.5K	1986	1994			
Out 50' / (1.15)(3.8791) = 12.5K					

$7" \cdot 174' / (1.15)(4.399) = 35.5K$
 $51.5K \text{ total}$

Formation Information

Formation	Depth
DKTA	1830
CDMTN	1980

Cement from 2046 ft. to 1100 ft.

CSPC 1936
Production: 4.5 in. @ 2046 ft.

Hole: Unknown

Hole: 6.125 in. @ 2047 ft.

1994'

* Amend Plug # 1

propose 35' cement - require minimum 100'

$100' / (1.15)(10.960) = 8.5K \text{ min reqd.}$ ✓

TD:

2047 TVD:

PBTD:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 51494-OBA
2. NAME OF OPERATOR: Running Foxes Petroleum		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 7060-B South Tucson Way CITY Centennial STATE CO ZIP 80112		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 467' FSL & 467' FEL		8. WELL NAME and NUMBER: State 2-2
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 2 20S 23E 6		9. API NUMBER: 4301930514
COUNTY: Grand		10. FIELD AND POOL, OR WILDCAT: Greater Cisco
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This sundry notice is to notify that P&A operations were completed on 10-18-2010. Running Foxes Petroleum perform this operation based on the approved procedure and conditions from the Notice of Intent Sundry dated 7-21-2010. Ted Smith, Petroleum Specialist from Division of Oil, Gas and Mining, was present on location to witness most of the following actions; and was communicated with via phone calls or voice mail when he was not on site.

Set CIBP at 1936' GL and pump 100' 10 sx cement plug on top
Cut production casing off at 226' and pulled out tubing and casing
Filled casing with 140 bbls water, never got to surface
Pump cement plug (15 sx) inside 4 1/2" from 286'-276'
Let cement cure overnight
Inserted LCM (rock wool) at 220' and pumped 70 sx cement on top
Let cement settle over weekend and pumped 20 sx cement to surface
Cut csg and weld dry hole marker and bury
Wait on final reclamation and reseed surface per DOGM requirements

All cement 15.8#/gal, 1.18 cu ft/sx

NAME (PLEASE PRINT) <u>Rolando D. Benavides</u>	TITLE <u>Petroleum Engineer</u>
SIGNATURE <u>[Signature]</u>	DATE <u>10/21/10</u>

(This space for State use only)

RECEIVED

OCT 25 2010

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 51494-OBA
2. NAME OF OPERATOR: Running Foxes Petroleum		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 6855 S. Havana St., # 400 CITY Centennial STATE CO ZIP 80112		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (720) 889-0510		8. WELL NAME and NUMBER: State 2-2
4. LOCATION OF WELL FOOTAGES AT SURFACE: 467' FSL / 467' FEL		9. API NUMBER: 4301930514
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 2 20S 23E 6		10. FIELD AND POOL, OR WILDCAT: Greater Cisco
COUNTY: Grand		STATE: UTAH


11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 10/21/2011	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This Sundry Notice is to notify that reclamation operations were completed on 10-21-2011. Running Foxes Petroleum performed this operation based on a procedure and seeding mix approved by the Moab BLM Field Office. Bart Kettle and Dustin Doucet were made aware we were going to complete this reclamation work. A "No Trespassing" sign was put up on the road leading into this location to aid in the seeding recovery process on the well site and access road.

CC: State of Utah Trust Lands Administration

NAME (PLEASE PRINT) Kent Keppel	TITLE Landman
SIGNATURE 	DATE 11/18/2011

(This space for State use only)

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NOV 21 2011
DIV. OF OIL, GAS & MINING